Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2000

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	^E 65,124	_	31,634	29,536	-20,426	-748	0	106,616	0	0	12,216
Natural Gas Liquids and LRGs Pentanes Plus		1,770 —	2,319 753	_	-35,911 -3.267	24 -34	_	3,406 1.273	13 2	8,544 2.448	1,924 274
Liquefied Petroleum Gases		1.770	1.566	_	-32.644	58	_	2.133	11	6.096	1.650
Ethane/Ethylene	- ,	0	0	_	-17,695	-7	_	2,100	0	442	450
Propane/Propylene		1,912	927	_	-9,525	7	_	0	9	5,683	568
Normal Butane/Butylene		237	576	_	-3,242	96	_	1.169	2	945	428
Isobutane/Isobutylene		-379	63	_	-2,182	-38	_	964	0	-974	204
Other Liquids	2,289	_	0	_	0	-1	_	2,961	3	-674	4,056
Other Hydrocarbons/Oxygenates	825	_	0	_	0	72	_	750	3	0	271
Unfinished Oils		_	0	_	0	339	_	335	0	-674	2,256
Motor Gasoline Blend. Comp	1,464	_	0	_	0	-412	_	1,876	0	0	1,529
Aviation Gasoline Blend. Comp	· —	_	0	_	0	0	_	0	0	0	0
Finished Petroleum Products		114,805	1,531	_	13,112	300	_	_	145	128,448	10,959
Finished Motor Gasoline		56,758	73	_	1,890	-225	_	_	11	58,379	4,589
Reformulated		0	0	_	0	0	_	_	0	0	0
Oxygenated		3,380	0	_	58	-234	_	_	10	12,746	0
Other		53,378	73	_	1,832	9	_	_	1	45,633	4,589
Finished Aviation Gasoline	_	107	63	_	84	4	_	_	0	250	28
Jet Fuel	_	6,080	0	_	7,897	57	_	_	0	13,920	735
Naphtha-Type	_	0	0	_	0	0	_	_	0	0	0
Kerosene-Type	_	6,080	0	_	7,897	57	_	_	0	13,920	735
Kerosene	_	231	0	_	-44	16	_	_	0	171	135
Distillate Fuel Oil	_	30,776	1,337	_	3,285	-45	_	_	0	35,443	3,186
0.05 percent sulfur and under	_	25,114	575	_	3,340	-190	_	_	0	29,219	2,593
Greater than 0.05 percent sulfur	_	5,662	762	_	-55	145	_	_	0	6,224	593
Residual Fuel Oil		2,176	0	_	0	-2	_	_	0	2,178	388
Petrochemical Feedstocks ^e	_	147	0	_	0	0	_	_	0	147	0
Special Naphthas		0	0	_	0	0	_	_	6	-6	6
Lubricants	_	0	0	_	0	0	_	_	75	-75	0
Waxes	_	716	0	_	0	-16	_	_	16	716	6
Petroleum Coke		3,556	1	_	0	-6	_	_	11	3,552	65
Asphalt and Road Oil		9,661	57	_	0	507	_	_	25	9,186	1,796
Still Gas	_	4,180	0	_	0	0	_	_	0	4,180	0
Miscellaneous Products	_	417	0	_	0	10	_	_	0	407	25
Total	110,666	116,575	35,484	29,536	-43,225	-425	0	112,983	160	136,318	29,155

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.